This fact sheet is intended to help industry professionals understand changes made to the 2016 Title 24, Part 6 Building Energy Efficiency Standards (Energy Code or Title 24, Part 6) and incorporated in the 2019 Energy Code for the low-rise residential building occupancy type. It is presented in tabular form and divided by building feature (e.g., envelope and lighting). Each building feature section includes explanatory notes on all applicable Title 24, Part 6 sections, but not the actual language of the 2019 Energy Code. Notes on Title 24, Part 1 sections are also included, as applicable. The left-hand column serves to note the Title 24 subsections and to highlight related key comments.

There is a similar Energy Code Ace fact sheet covering changes for the nonresidential, high-rise residential and hotel/motel occupancy type.

Legend

Background colors are used to indicate the degree of change to the 2016 Energy Code.

No Change or Minor Change for 2019 - "Minor Changes"
are considered non-substantive changes to code language and typically no further clarification is provided.
Revised for 2019
New for 2019

Key Definitions

- 1. **Multifamily:** Occupancies R-1 and R-2 (R-3 includes single family, duplexes and townhomes 3-habitable stories or less above grade, and is subject to the single-family requirements of the Energy Code):
 - a. Multifamily buildings 3-habitable stories or less above grade are addressed in the **residential** requirements of the Energy Code (§§150.0, 150.1, 150.2)
 - Multifamily buildings 4-habitable stories or more above grade are addressed in the **nonresidential** requirements of the Energy Code (§§130-141)

For More Information

California Energy Commission Information & Services

- 2019 Title 24, Part 6 Document (December 2018): www.energy.ca.gov/2018publications/CEC-400-2018-020/CEC 400-2018-020-CMF.pdf
- Draft 2019 Energy Code October 4 & 5, 2017: Staff Workshop on the Draft 2019 Building Energy Standards ("marked up" for easier viewing of changes):
 - www.energy.ca.gov/title24/2019standards/prerulemaking/documents/2017-10-0405_workshop/2017-10-0405_documents.php
- Energy Code Hotline: 1-800-772-3300 (Free) or Title24@energy.ca.gov
- Online Resource Center: energy.ca.gov/title24/orc/
 - The Energy Commission's main web portal for Energy Code, including information, documents and historical information

Energy Code Ace Information & Services

- Reference Ace[™] Easily navigate Title 24, Part 6 documents using search and hyperlinks
 - 2019 Energy Code
 - 2016 Energy Code
- Training
 - Title 24: Where We're Headed with the 2019 Standards
 - 2019 Title 24, Part 6: Where We're Headed With the Residential Standards
- Energy Code Ace Tools, Training and Resources Updated for the 2019 Code - Coming Soon! Register with EnergyCodeAce.com and select a role in My Profile to receive emails when they are published!

TABLE OF CONTENTS			
Building Feature	Page		
Mechanical: Single Family	2		
Envelope: Single Family	8		
Solar Ready/PV/Battery Storage: Single Family	11		
Lighting: Single Family & Multifamily Dwelling Units	15		
Multifamily Specific	16		





MECHANICAL – SINGLE FAMILY

		Color backgrou	<i>and indicates:</i> NO	CHANGE/MINOR CH	ANGE REVISED	NEW FOR 2019
Building Application		S Ma	andatory	R	S	E
		All Occupancy Subchapters 1-2, 4 (§§100.0-110.11)	Residential Occupancy Subchapter 7 (§150.0)	Prescriptive Subchapter 8 (§150.1)	Performance Subchapter 8 (§150.1)	Additions Alterations Subchapter 9 (§150.2)
General		§§100.0, 100.1-2, 110.0 110.1	§150.0			
HVAC (conditioned)		§§110.2, 110.5	§§150.0(h)-(j), 150.0(m), 150.0(o)	§§150.1(a), 150.1(c)	§§150.1(a), 150.1(b)	§§150.2(a), 150.2(b)
Water Heating		§110.3	§§150.0(j), 150.0(n)			
Pool & Spa Systems		§110.4	§150.0(p)	N/A	N/A	§§150.2(a), 150.2(b)
T24 Section & Notes		(Mandatory –	- Change Summar	ies	
	Title	24, Part 1, Section 10-	-106 – LOCALLY ADOP	TED ENERGY STAND	ARDS	
10-106	must first be made ava	ailable for public review study demonstrates tha ed with the Energy Comi		of the public entity, then al code will use less ene	the Energy Commission	must confirm that
			Part 6, Section 100.0 –			
100.0(a)			description of buildings rechanical heating and w			
100.0(h)	Clarification that if ma Sections 1601-1609.	nufactured equipment, a	a product or a device is l	NOT specified in Title 24	, Part 6, it will be found	in Title 20,
		Title 24, Par	t 6, Section 100.1 – DE	FINITIONS		
Updates to various references to resources and standards other than the Energy Code (e.g., revisions to list newer applicable versions or editions). ENERGY BUDGET is the maximum energy consumption, based on Time Dependent Valuation (TDV) energy, that a proposed building, or portion of a building, can be designed to consume, calculated using Commission-approved compliance software as specified by the Alternative Calculation Method Approval Manual. The Energy Budget for newly constructed, low-rise residential buildings is expressed in terms of the Energy Design Rating.					oposed building, specified by the	
ENERGY DESIGN RATING (EDR) is a way to express the energy consumption of a building as a rating score index where a score of 10 represents the energy consumption of the building built to the specifications of the Residential Energy Services (RESNET) reference hom characterization of the 2006 International Energy Conservation Code (IECC) with Title 24, Part 6 modeling assumptions, and a score of 0 (zero) represents a building that has zero net energy consumption. The EDR is calculated using Commission-approved compliance software as specified by the Alternative Calculation Method Approval Manual. ENERGY DESIGN RATING, ENERGY EFFICIENCY is an Energy Design Rating based on the TDV energy consumption of a building that results from the building's energy efficiency characteristics, calculated using Commission-approved compliance software as specified by Alternative Calculation Methods Approval Manual. ENERGY DESIGN RATING, SOLAR ELECTRIC GENERATION AND DEMAND FLEXIBILITY is the reduction in TDV energy consump of a building expressed in terms of an Energy Design Rating reduction that results from the combination of the building's solar electric generation system and demand flexibility measures.					NET) reference home s, and a score of 0 compliance software on of a building that ware as specified by the OV energy consumption 19's solar electric	
	Generation System an	d Demand Flexibility En	tal Energy Design Rating ergy Design Rating from	the Energy Efficiency Er	nergy Design Rating.	
	HABITABLE SPACE is space in a building for living, sleeping, eating or cooking, excluding bathrooms, toilets, hallways, storage areas, closets, or utility rooms and similar areas. (See also OCCUPIABLE SPACE.)					ays, storage areas,



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	HABITABLE STORY is a story that contains habitable space and that has at least 50% of its volume above grade.				
Revised to clarify source energy and how that applies to Energy Code triggers. MECHANICAL COOLING is lowering the temperature within a space using refrigerant compressors or absorbers, desiccant dehumic or other systems that require energy to directly condition the space (language regarding energy from depletable sources has been removed in nonresidential, high-rise residential, and hotel/motel buildings, cooling of a space by direct or indirect evaporation of water alone is considered mechanical cooling. MECHANICAL HEATING is raising the temperature within a space using electric resistance heaters, fossil fuel burners, heat pumps other systems that require energy to directly condition the space (Language regarding energy from depletable sources has been removed.)					
	NATURAL GAS AVAILABILITY : For newly constructed buildings, natural gas is available if a gas service line can be connected to the site without a gas main extension. For addition and alteration, natural gas is available if a gas service line is connected to the existing building.				
Definition for multifamily ventilation changes.	VENTILATION SYSTEM, BALANCED is a mechanical device intended to remove air from buildings, and simultaneously replace it with outdoor air. VENTILATION SYSTEM, CENTRAL FAN INTEGRATED (CFI) is a central fan forced air space conditioning system is also designed to bring outdoor air into buildings, causing indoor air to flow out of the building through ventilation relief outlets or normal leakage paths through the building envelope. VENTILATION SYSTEM, ENERGY RECOVERY (ERV) is a mechanical device intended to remove air from buildings, simultaneously replace it with outdoor air and, in the process, transfer heat from the warmer to the colder of the simultaneous airflows, and transfer moisture from the most humid to least humid of the simultaneous airflows. VENTILATION SYSTEM, EXHAUST is a mechanical device intended to remove air from buildings, causing outdoor air to enter by ventilation inlets or normal leakage paths through the building envelope. VENTILATION SYSTEM, HEAT RECOVERY (HRV) is a mechanical device intended to remove air from buildings, simultaneously replace it with outdoor air and, in the process, transfer heat from the warmer to the colder of the simultaneous airflows. VENTILATION SYSTEM, SUPPLY is a mechanical device intended to bring outdoor air into buildings, causing indoor air to flow out of the building through ventilation relief outlets or normal leakage paths through the building envelope.				
	Title 24, Part 6, Section 110.2 – SPACE CONDITIONING EQUIPMENT				
	Tables 110.2 A-D: Minor Changes.				
	Table 110.2-E: Revised Efficiencies.				
Revised efficiency requirements for	Table 110.2-F: Minor Changes.				
some Mechanical equipment covered by Title 24, Part 6.	Table 110.2-G: Revised Efficiencies. Table 110.2-H: Revised Efficiencies. Table 110.2-I: Revised Efficiencies.				
	Table 110.2-J: Minor Changes. Table 110.2-K: Minor Changes.				
	Title 24, Part 6, Section 110.3 – SERVICE WATER-HEATING SYSTEMS AND EQUIPMENT				
	No changes affecting residential occupancies.				
	Title 24, Part 6, Section 110.4 – POOL AND SPA SYSTEMS AND EQUIPMENT				
	No Change.				
Title 24, Part 6,	Section 110.5 – NATURAL GAS CENTRAL FURNACES, COOKING EQUIPMENT, AND POOL SPA HEATERS, AND FIREPLACES				
	Pilot Lights Prohibited: Indoor and outdoor fireplaces have been added.				
	tle 24, Part 6, Section 150.0 – LOW-RISE RESIDENTIAL BUILDINGS – MANDATORY FEATURES AND DEVICES				
150.0(e)	Installation of Fireplaces, Decorative Gas Appliances and Gas Logs: Added language referencing Section 110.5 and Title 24, Part 11, Section 4.503. EXCEPTION allowing for continuous pilot lights in any situation removed.				
150.0(h)	Space-Conditioning Equipment: No Change.				
150.0(i)	Thermostats: Clarifies that all heating and cooling systems not controlled by a central energy management control system must have a setback thermostat.				



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150.0(j)	Insulation for Piping and Tanks
	1. Storage Tank Insulation: No Change.
	 Water Piping, Solar Water-heating System Piping, and Space Conditioning System Line Insulation Thickness and Conductivity: A. Pipe insulation to follow CA plumbing Code Section 609.11.
Aligning with CA Plumbing Code Section 609.11, with some differences.	2016 CA Plumbing Code: Section 609.11 Pipe Insulation: Insulation of domestic hot water piping shall be in accordance with Section 609.11.1 and Section 609.11.2. Section 609.11.1 Insulation Requirements: Domestic hot water piping shall be insulated. Section 609.11.2 Pipe Insulation Wall Thickness: Hot water pipe insulation shall have a minimum wall thickness of not less than the diameter of the pipe for a pipe up to 2 inches (50 mm) in diameter. Insulation wall thickness shall be not less than 2 inches (51 mm) for a pipe of 2 inches (50 mm) or more in diameter. EXCEPTIONS: (1) Piping that penetrates framing members shall not be required to have pipe insulation for the distance of the framing penetration. (2) Hot water piping between the fixture control valve or supply stop and the fixture or appliance shall not be required to be insulated.
	 Except min. insulation thickness to be 1" or min. insulation R-value of 7.7 for the following: i. The first 5' (1.5 meters) of hot water and cold water pipes from the storage tank. ii. All hot water piping with a nominal diameter ≥3/4" (19 millimeter) and <1". iii. All hot water piping with a nominal diameter <3/4" that is: a. Associated with a domestic hot water recirculation system; b. From the heating source to the kitchen fixtures; c. From the heating source to a storage tank or between storage tanks; or d. Buried below grade. B. Pipe for space conditioning systems, solar water-heating system collector loop, and distribution piping for steam and hydronic heating system, shall meet the requirements of Section 120.3(c). EXCEPTION 4 revised so that piping surrounded by min. 1" of wall insulation, 2" crawlspace insulation and/or 4" attic insulation is exempt. C. Insulation Protection: Must meet the requirements of Section 120.3(b).
150.0(m)	Air-Distribution and Ventilation System Ducts, Plenums and Fans
	1. CMC Compliance
	Two new EXCEPTIONS to duct insulation. A. Visually confirmed to be in wall cavities that are in conditioned space (within the thermal envelope) and visually confirmed that when those ducts transition to unconditioned space, the transition is to be air-sealed and insulated with R-6. B. When ducts are exposed in directly conditioned space.
	2-9. No Change.
	10. Porous Inner Core Flex Duct: Must have a non-porous layer or air barrier between the inner core and outer vapor barrier.
	11. Duct System Sealing and Leakage Testing: No Change.
	12. Air Filtration
Changes to air filtration requirements. These are very similar to the	Evaporative coolers are exempt. A. Air Filters are required when: Mechanical space conditioning systems that use forced air ducts to supply air to an occupiable space through ductwork exceeding 10' (3 meters) in length: Must comply with the requirements of Sections 150.0(m)12B-E. • Mechanical supply-only ventilation systems that provide outside air to an occupiable space: Must comply with the requirements of Sections 150.0(m)12B-D.
nonresidential ventilation requirements.	 The supply side of mechanical balanced ventilation systems that provide outside air to an occupiable space: Must comply with the requirements of Sections 150.0(m)12B-D. EXCEPTION: Heat recovery ventilation system and energy recovery ventilation system filter location may be downstream of thermal conditioned system IF ancillary filtration is located unstream.



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	 B. System Design and Installation i. All outdoor and recirculated air must be filtered before passing through thermal conditioning unit. EXCEPTION for heat recovery and energy recovery ventilators. ii. System designed to meet pressure drop requirements. iii. Filter must be readily accessible to system owner. iv. Filters must have clearly visible permanent labels stating design airflow rate and max. clean-filter pressure drop. C. Air Filter Efficiency: MERV 13.
EQUATION 150.0-A $A_{face} = O_{filter} / V_{face}$	 D. Air Filter Pressure Drop: Design must accommodate clean-filter pressure drop with design airflow rate determined with filters meeting either: Nominal 2" filter OR Nominal 1" if sized according to Equation 150.0-A (max. face velocity of 150 ft/min clean-filter pressure drop per max. 25 PA (0.1" water) OR If a supply-only ventilation system, max. clean-filter pressure drop determined by system design.
	iv. Systems including cooling using EXCEPTION 1 Sections 150.0(m)13B and D for single zone central and small duct high velocity forced air systems using Table 150.0-B or 150.0-C (return duct sizing): Clean-filter pressure drop must meet applicable r equirements in those tables.
	E. Air Filter Product Labeling: Labels provided by manufacturer must include efficiency and pressure drop ratings for space conditioning systems.
	13. Space Conditioning System Airflow Rate and Fan Efficacy A. Static Pressure Probe: No Change.
	B. Single Zone Central Forced Air Systems: HERS-verified air-handler fan efficacy changing from 0.58 W/CFM to 0.45 W/CFM for gas furnace AHUs.
New fan efficiency requirements for gas furnaces manufactured as of July 3, 2019.	This aligns with Federal guidelines that become effective July 2019. U.S. DOE issued a final ruling under 10 CFR Parts 429 and 430 setting max. efficacy limits for residential furnace fans, otherwise known as a Fan Efficacy Rating (FER). Compliance with the DOE standard is required after July 3, 2019. A review of discussion in the Federal Register covering this ruling revealed that it would induce furnace manufacturers to use more efficient brushless permanent magnet motors in all products. New EXCEPTION for gas furnaces allowed to meet 0.58 W/CFM if manufactured before July 3, 2019.
	All other AHU types to remain at 0.58 W/CFM. C. Zonally Controlled Central Forced Air Systems: See Above.
	D. Small Duct High Velocity Forced Air Systems: HERS-verified airflow 250 CFM per ton, fan efficacy of ≤ 0.62 W/CFM.
150.0(n)	Water Heating System
Future heat pump option.	1A. Electrical panel must include a dedicated 125 volt, 20 amp electrical receptacle with a 120/240 volt 3 conductor, 10 AWG copper branch circuit within 3' of the water heater and accessible to it. AND both ends of the unused conductor must be labeled "spare" and be electrically isolated. AND must have a reserve single-pole circuit breaker space near this circuit breaker labeled "Future 240V Use."
150.0(o)	Requirements for Ventilation and Indoor Air Quality
150.0(o)1	Must meet the requirements of 2016 ASHRAE 62.2, clarified as applying to these building types: Single family and townhomes (not attached to public garages or commercial spaces). A-D. Amendments to ASHRAE 62.2: All dwelling units must meet the requirements of ASHRAE 62.2 except as modified in Section 150.0(o)1. E-F. See the Multifamily Specific section of this What's Changed fact sheet for applicable revised language.
	G. Kitchen Range Hoods: HERS-verified min. ventilation airflow per ASHRAE 62.2, Section 5 and max. sound rating per ASHRAE 62.2, Section 7.2 (3 sones at one or more airflow settings ≥ 100 CFM).
	H. Compliance with ASHRAE 62.2 Section 6.5.2 (Space Conditioning System Ducts) is not required.
	I. Manual ventilation switches must be labeled with the following or similar text: "This switch controls the indoor air quality ventilation for the home. Leave it on unless the outdoor air quality is very poor."



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150.0(o)1-2	Kitchen Hood Requirements: 2016 ASHRAE 62.2, Tables 5.1 and 5.2					
	Ventilation Control Type	Application	Airflow			
	Demand-Controlled Local Ventilation Exhaust Airflow Rates	Enclosed Kitchen: permanent openings to interior adjacent spaces do not exceed a total of 60 ft ²	Vented range hood (including appliance-range hood combinations): 100 CFM (50 L/s) Other kitchen exhaust fans, including downdraft: 300 CFM (150 L/s) or a capacity of 5 ach			
		Non-enclosed Kitchen	Vented range hood (including appliance-range hood combinations): 100 CFM (50 L/s) Other kitchen exhaust fans, including downdraft: 300 CFM (150 L/s)			
	Continuous Local Ventilation Exhaust Airflow Rates	Enclosed Kitchen	5 air changes per hour, based on kitchen volume			
150.0(p)	Pool Systems and Equipment Insta	Ilation: No Change.				
T24 Section & Notes		Prescriptive – Change S	ummaries			
	Title 24, Part 6, Section 150.1 –	PERFORMANCE AND PRESCRIPTIVE COM	PLIANCE APPROACHES			
150.1(a)	Basic Requirements: Minor Changes	S.				
150.1(b)	Performance Standards					
New method to determine compliance for new buildings but does NOT apply to additions/ alterations.	 Newly Constructed Buildings: EDR will be the measurement of compliance based on two components: #1 EDR - #2 EDR = Total EDR Building Energy Efficiency Design Rating: Compliance to be shown independently from #2 EDR. Solar Electric Generation and Demand Flexibility Design Rating: Subtracted from #1 EDR to get the Total EDR.					
	3. Compliance Demonstration Red A. Certificate of Compliance a	quirements for Performance Standards nd Application for a Building Permit: Docu	mentation for newly constructed buildings must standard EDR AND that the PV + Flexibility EDR meets			
	that may be applicable:	erification is required, it must be documented p at is required prescriptively being used for com	er Title 24, Part 1, Section 10-103. HERS verifications pliance (No Change).			
	ii. EER rating better than stand	dard design EER being used for compliance.				
	iii. Low-leakage air handler be	ing used for compliance (No Change).				
	 iv. HSPF rating better than what is required prescriptively being used for compliance. v. Heat pump-rated heating capacity values at 47°F and 17°F (when NOT using the default values provided by compliance software) being used for compliance. vi. Whole House Fan ventilation airflow and fan efficacy being used for compliance. 					
	vii. Central Fan Ventilation Coo viii.Building Enclosure Air Leak	ling System being used for compliance. (No Chage being used for compliance. (No Change.) on (QII) being used for compliance. (No Change	ange.)			
150.1(c)	Prescriptive Standards/Componen 6. Heating System Type: No Chang					
	7. Space Heating and Space Cool	ing: Provisions added for small duct high velocity	city systems. Otherwise only minor changes.			
	_ · · · · · · · · · · · · · · · · · · ·	ms dwelling units: Use one of the following: nstantaneous water heater input of 200,000 BT	UH or less with NO storage tank			
	ii. OR One gas/propane ≤55 g	al. storage water heater of ≤75,000 BTUH AN	D			
New provisions for electric DHW.	fenestration weighted U-fa • HERS-verified compact h • HERS-verified drain wate	ot water distribution system OR				

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	iii. OR One gas/propane > 55 gal. storage water heater of ≤ 75,000 BTUH				
New provisions for electric DHW.					
	B. See the Multifamily Specific section of this What's Changed fact sheet for revised multifamily requirements.				
	 9. Space Conditioning Distribution Systems: No Change. 10. Central Fan Integrated Ventilation Systems: If central FAU fans used to provide whole house ventilation airflow, then HERS-verified airflow rate and fan efficacy as follows: 				
	Gas furnace AHU: 0.45 W/CFM. New EXCEPTION for gas furnaces allowed to meet 0.58W/CFM if manufactured before July 3, 2019.				
	All other AHU: 0.58 W/CFM.				
WHF used in single-family homes must be certified to the MAEDbS.	12. Ventilation Cooling: If whole house fans are used in single-family homes in CZ 8-14, they must be certified to the Energy Commission's Modernized Appliance Efficiency Database System (MAEDbS) to have an airflow of ≥ 1.5 CFM/ft² of CFA, with with 1 ft² of attic vent area for each 750 CFM of the whole house fan airflow CFM (or per manufacturer's instructions or if directly vented to outside). Homeowner must be provided with a 1-page instruction sheet on how to use.				
	13. HVAC System Bypass Ducts: No Change.				
Title	24, Part 6, Section 150.2 – ADDITIONS AND ALTERATIONS TO EXISTING LOW-RISE RESIDENTIAL BUILDINGS				
150.2(a)	Additions				
	1. Prescriptive Approach				
	C. Mechanical Ventilation for Indoor Air Quality: If an addition is a new dwelling unit, it must meet all the requirements including mechanical ventilation airflow, no matter the size of the addition.				
	D. Water Heater: System must meet the requirements of Section 150.1(c)8.				
	2. Performance Approach				
	C. Mechanical Ventilation for Indoor Air Quality: If an addition is a new dwelling unit, it must meet all the requirements including mechanical ventilation airflow, no matter the size of the addition.				
150.2(b)	Alterations				
	1. Prescriptive Approach				
	C. Entirely New or Complete Replacement Space-Conditioning Systems: New allowance for heat pump heating systems when gas/propane is available.				
	 D. Altered Duct Systems - Duct Sealing: New provision by which any altered duct, AHU, heating/cooling coils or plenums located in garages must meet the new requirement of Section 150.2(b)1DiiC. Otherwise only minor changes. 				
	ii.c. Altered Ducts and Duct System Components in Garage Spaces: To meet HERS requirements of 6% or less leakage OR everything possible as verified by visible verification and smoke test.				
	E. Altered Space-Conditioning System - Duct Sealing: New provision by which any altered duct, AHU, heating/cooling coils or plenums located in garages must meet the new requirement of Section 150.2(b)1DiiC. Otherwise only minor changes.				
	F. Altered Space-Conditioning System - Mechanical Cooling: Provisions added for small duct high velocity systems. Otherwise only minor changes.				
	G. Altered Space-Conditioning System: New allowance for heat pump heating systems when gas/propane available.				
	H. Water-Heating System: Minor changes AND new allowances for heat pump and electric water heater alterations:				
	iii.b. Heat pump water heater in CZ 1-15 allowed if storage tank NOT outdoors AND placed on rigid surface with R-value = R-10 AND a demand response interface (Section 110.12(a)). OR				
	iii.c. Heat pump water heater in CZ 1-15 that is NEEA Tier 3 or higher and NOT located outdoors.iii.d. Electric resistance allowed if no natural gas is located where the existing water heater is being altered.				



ENVELU	PE – 511	NGLE FA Color backgrou		O CHANGE/MINOR CH	ANGE REVISED	NEW FOR 2019
Building Application		Mandatory		R	50	R
		All Occupancy Subchapters 1-2, 4 (§§100.0-110.11)	Residential Occupancy Subchapter 7 (§150.0)	Prescriptive Subchapter 8 (§150.1)	Performance Subchapter 8 (§150.1)	Additions Alterations Subchapter 9 (§150.2)
General		§§100.0, 100.1-2, 110.0 110.1	§§150.0	\$\$150.1(a), 150.1(a)	\$\$1E0.1/a\ 1E0.1/b\	\$\$1E0.2(a), 1E0.2(b)
Envelope (conditioned)	§§110.6, 110.7, 110.8	§§150.0(a)-(e), 150.0(g), 150.0(q)	§§150.1(a), 150.1(c)	§§150.1(a), 150.1(b)	§§150.2(a), 150.2(b)
T-24 Section & Notes		(Mandatory -	- Change Summar	ies	
Title 24, Par		CERTIFICATION AND L HEAT GAIN COEFFICIEN				-FACTORS,
	Exterior doors have b	een added throughout thi	s Section to support the	e solid door changes for	residential buildings.	
		Title 24, Par	t 6, Section 100.1 – DI	EFINITIONS		
Definitions added to support the new requirements for new homes. To support door requirements.	editions). ENERGY BUDGET is or portion of a buildin Alternative Calculatic terms of the Energy DENERGY DESIGN R represents the energy characterization of th (zero) represents a buas specified by the ALENERGY DESIGN R results from the build Alternative Calculatic ENERGY DESIGN R of a building expresse generation system an ENERGY DESIGN R GENERGY DESIG	ATING (EDR) is a way to a consumption of the build be 2006 International Energilding that has zero net externative Calculation Meternative Calculation Meternative Calculation Meternative Calculation Meternative Calculation Meternative Calculation Methods Approval Manating, Solar Electration Methods Approval Manating, Solar Electration demand flexibility measurement of the content of the conten	ensumption, based on Tinsume, calculated using ual. The Energy Budget of express the energy conding built to the specific gy Conservation Code (energy consumption. The thod Approval Manual. ILENCY is an Energy Designaracteristics, calculated nual. ILENCY begins Rating reduction sures. ILENCY begins Rating from lazed area of 25% or grant of the property of the prop	me Dependent Valuation of Commission-approved for newly constructed, I insumption of a building cations of the Residentic ECC) with Title 24, Part is EDR is calculated using sign Rating based on the dusing Commission-app in that results from the congression of the building that is in the Energy Efficiency Energy English Energy Efficiency Energy English Energy Efficiency Energy English English Energy English Energy English English Energy English Engl	a (TDV) energy, that a procompliance software as ow-rise residential build as a rating score index of the series o	oposed building, specified by the dings is expressed in where a score of 100 VET) reference home s, and a score of 0 compliance software on of a building that are as specified by the V energy consumption of the Solar Electric meet fenestration
		D is a roof that has a ratio	·	·	I)	
		ED is a roof that has a ralle 24, Part 6, Section 19			·	
150.0(a)		re 24, Part 6, Section 1: Roof Insulation: No Cha		EATURES AND DEVIC	ES	
150.0(a) 150.0(b)	_		<u></u>			
150.0(c)	 Loose-fill Insulation: No Change. Wall Insulation Wood-framed walls: 2 x 4 = U-factor 0.102 (R-13); 2 x 6 = U-factor 0.071 (R-20) Non-framed walls: U-factor = 0.102 Mass (masonry) walls: Must meet Prescriptive requirements, there are no Mandatory requirements. 					



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150.0(d	Raised-floor Insulation: Wood-framed U-factor = 0.037 (R-19). Clarified for use with wood-framed assembly.
150.0(f)	Slab Edge Insulation: No Change.
150.0(g)	Vapor Retarder: No Change.
150.0(q)	Fenestration Products: No Change.
T-24 Section & Notes	Prescriptive – Change Summaries
	Title 24, Part 6, Section 150.1 – PERFORMANCE AND PRESCRIPTIVE COMPLIANCE APPROACHES
150.1(a)	Basic Requirements Minor Changes.
New method to determine compliance for new buildings but does NOT apply to additions/alterations.	Performance Standards 1. Newly Constructed Buildings: EDR will be the measurement of compliance based on two components: #1 EDR - #2 EDR = Total EDR • Building Energy Efficiency Design Rating: Compliance to be shown independently from #2 EDR. • Solar Electric Generation and Demand Flexibility Design Rating: Subtracted from #1 EDR to get the Total EDR. EXCEPTION allows for a community shared system approved by the Energy Commission (see Title 24, Part 1, Section 10-115).
	 Additions and Alterations to Existing Buildings: Measurement for compliance will use TDV energy and not EDR. Compliance Demonstration Requirements for Performance Standards Certificate of Compliance and Application for a Building Permit: Documentation for newly constructed buildings must demonstrate that the building efficiency proposed EDR meets or exceeds the standard EDR AND that the PV + Flexibility EDR meets or exceeds the standard EDR. B. Field Verification: If HERS verification is required, it must be documented per Title 24, Part 1, Section 10-103. HERS verifications
	that may be applicable:
	viii.Building Enclosure Air Leakage being used for compliance.
150.4(-)	ix. Quality Insulation Installation (QII) being used for compliance.
150.1(c) Insulation requirements for roof and walls have been changed in Table 150.1-A.	Prescriptive Standards/Component Package 1. Insulation A. Roof and Ceiling Insulation: Must meet applicable sections of Table 150.1-A or 150.1-B using either Option B, which has insulation between roof rafters AND on ceiling between ventilated attic and conditioned space, or Option C, which has insulation on ceiling between ventilated attic and conditioned space and ducts/air handler within directly conditioned space. Option A (above/at roof deck insulation) has been removed as a Prescriptive option. • Single Family: — Option B (airspace option only) now requires R-19 (was R-18) below roof deck in applicable CZ. Ceiling insulation R-values/CZ have not changed.
	Option C: No Change.
	B. Walls: Exterior framed walls, mass walls (below or above grade), and non-framed walls (that are not mass to meet framed wall requirements) must meet applicable sections of Table 150.1-A or 150.1-B.
	 Single Family: Wood Framed CZ 1-5 and 8-16: U-factor = 0.048 (was 0.051) (e.g., 2 x 6 24" OC wood-framed wall with R-21 and R-6 (1-1/2" rigid insulation outside framing). CZ 6-7: No Change. Mass with interior insulation CZ 1-15: Above grade and below grade: U-factor = 0.077 (e.g., R-13 insulation with wood framing) (was 0.070 representing continuous R-13 not interrupted by framing). CZ 16: Above grade: No Change. Below grade: U-factor = 0.067 (was 0.066); R-15. Mass with exterior insulation CZ 1-15: Above grade and below grade: No Change. CZ 16: Above grade: U-factor = 0.077 (was 0.070); Below grade: No Change.
	C. Raised Floors: No change for single family or multifamily.D. Slab Floors: No change for single family or multifamily.
	E. QII: Required in all CZ for single family.
	2. Radiant Barrier: No change for single family or multifamily.



	Color background indicates: NO CHANGE/MINOR CHANGE REVISED NEW FOR 2019
CZ 16 does not have SHGC requirements or west-facing limitations.	 3. Fenestration: For both single family and multifamily: Glass door glazing ≥ 25% of door area now considered fenestration (was 50%). U-factor: 0.30 (was 0.032). Solar Heat Gain Coefficient (SHGC) Requirements: CZ 2, 4, 6-15: Yes; CZ 1, 3, 5, 16: No. Max. total area: No Change. Max. min. west facing: CZ 16 no longer has a west facing limitations, otherwise no change.
	4. Shading: No Change.
	 Exterior Opaque Doors: Doors (less than 25% glazing is considered opaque): NFRC-rated U-factor ≤ 0.20. EXCEPTION for swinging doors between garage and house that are required to be fire rated.
	11. Roofing Products: No change for single family or multifamily.
Title	24, Part 6, Section 150.2 – ADDITIONS AND ALTERATIONS TO EXISTING LOW-RISE RESIDENTIAL BUILDINGS
150.2(a)	Additions 1. Prescriptive Approach A. Additions of Any Size
	i. Extended Walls: 2 x 4 must use R-15 and 2 x 6 must use R-21.
	ii. Fenestration: No Change.
	 iii. Additions of any size that are using existing walls (newly conditioned) in which the siding is not being removed or replaced: 2 x 4 must use R-15 and 2 x 6 must use R-21. iv. QII is required for additions > 700 ft² BUT if converting existing unconditioned space, then existing window/door headers and air barrier (not being removed or replaced) do not need to meet QII requirements.
	B. Additions ≤700 ft²
	 Attic ceiling insulation: CZ 1, 11-16 = R-38; CZ 2-10 = R-30. EXCEPTION for enclosed rafter ceiling if meeting requirements of Section 150.0 (U-factor = 0.043; R-22 with U-factor = 0.054; R-19, exception for existing 2 x 6 rafters).
	ii. Radiant Barrier: Required in CZ 2-15.
	iii. Extended Walls: 2 x 4 must use R-15 and 2 x 6 must use R-21.
	iv. Fenestration: No Change.
	v. QII: Not required. vi. Using existing walls (newly conditioned) without removing or replacing siding: 2 x 4 must use R-15 and 2 x 6 must use R-21.
150.2(b)	Alterations 1. Prescriptive Approach
	B. Replacement Fenestration: Clarification that glass replaced in existing frame is considered a repair AS LONG as the performance is at least equal to prior existing.I. Roofs: Replacing or ADDING a new surface layer to 50% or more of the roof area, otherwise no change.



SOLAR READY/PV/BATTERY STORAGE – SINGLE FAMILY

SINGLE	FAMILY	Color backgrou	<i>und indicates:</i> NO	CHANGE/MINOR CH	IANGE REVISED	NEW FOR 2019
	JPANCIES: Title 24, Part 1 (Sec	tions 10-101 througl	า 10-114)			
Low-Rise Resi	dential	S Ma	andatory	R	S	R
Occupancy: Building Application		All Occupancy Subchapters 1-2, 4 (§§100.0-110.11)	Reference Joint Appendix (JA)	Prescriptive Subchapter 8 (§150.1)	Performance Subchapter 8 (§150.1)	Additions Alterations Subchapter 9 (§150.2)
PV (conditioned)		§§100.0, 100.1-2	JA11	§150.1(a)14	§§150.1(a), 150.1(b)	N/A
Solar Ready Buildings		§§110.10, 150.0(r)	N/A	N/A	N/A	N/A
Battery		§100.1	JA12	N/A	§150.1(b)	N/A
T24 Section & Notes		(Mandatory –	- Change Summai	ries	
	ERNAL DIGITAL DATA	SOURCES SOFTWAR		DENTIAL FIELD VERIF	EPTIONAL METHODS, FICATION PROTOCOLS FERMINATIONS	
10-109(i)		Related External Dig ources to the registry pr		d Electronic Docume	nt Repositories: Provis	ions added to include
10-109(k)	Photovoltaic System Requirement Determinations: The Commission may, upon written application or its own motion, determine that the photovoltaic requirements in Section 150.1(c)14 shall not apply, if the Commission finds that the implementation of public agency rules regarding utility system costs and revenue requirements, compensation for customer-owned generation, or interconnection fees, causes the Commission's cost-effectiveness conclusions, made pursuant to Public Resources Code 25402(b)(3), to not hold for buildings. Applications shall include full information regarding the differences between public agency rules and Energy Commission cost-effectiveness determinations, including all information requested by the Commission to enable full review of the application. Applications shall also include specific recommended limitations to the scope of the determination that is requested, and specific eligibility criteria to determine what buildings would qualify for the determination. Applications from public agencies shall be submitted to the Energy Commission only after public review within the jurisdiction of the public entity or service area of the utility.					
					MMUNITY SHARED BA STORAGE REQUIREME	
 Community Shared Solar Electric Generation System or Battery Storage System Offset: A community system can be used to meet the "Solar Electric Generation and Demand Flexibility Design Rating" required per Title 24, Part 6, Section 150.1(b) only if the system has been approved by the Energy Commission. 1. Enforcement Agency: Community system must be installed and available for inspection at the time the building permit in which they are using a community system to meet compliance is being finalized. 2. Energy Performance. Community system must be able to provide the energy performance promised by the compliance paperwork. 3. Dedicated Building Energy Savings Benefits: Community system energy savings promised via the compliance paperwork must be in the form of actual reduction of energy consumption OR utility energy reduction credits of energy consumption OR payments to the building equal to energy bill reductions (energy bill reduction energy savings used to be greater than the shared/added cost of the community system). 4. Durability: Community system used for compliance must be designed to be installed for at least 20 years. 5. Additionality: The energy savings used for compliance of one building cannot be used for any other reason. 6. Accountability and Recordkeeping: Each building that uses a community shared system must be provided access to records for the 20 years of installation and these records must be made available to all parties who rely on these systems for compliance (i.e., builders, owners, enforcement agencies and Energy Commission). 						
10-115(b)	Application for Com		ny entity may apply to th		or approval for a commur	nity system and must
10-115(c)	· · · · · ·		to determine approval s	colely based on what is	submitted for approval.	

	Color background indicates: NO CHANGE/MINOR CHANGE REVISED NEW FOR 2019									
	Title 24, Part 6, Section 100.1 – DEFINITIONS									
	Updates to various references to resources and standards other than the Energy Code (e.g., revisions to list newer applicable versions or editions).									
Definitions added to support the new	BATTERY SYSTEM, STATIONARY STORAGE is a rechargeable energy storage system consisting of electrochemical storage batteries, battery chargers, controls, and associated electrical equipment designed to provide electrical power to a building. The system is typically used to provide standby or emergency power, and uninterruptable power supply, load shedding, load sharing or similar capabilities.									
requirements for new homes.	DEMAND FLEXIBILITY MEASURE is a measure that reduces TDV energy consumption using communication and control technology to shift electricity use across hours of the day to decrease energy use onpeak or increase energy use offpeak, including but not limited to battery storage, or HVAC or water heating load shifting.									
	ENERGY BUDGET is the maximum energy consumption, based on Time Dependent Valuation (TDV) energy, that a proposed building, or portion of a building, can be designed to consume, calculated using Commission-approved compliance software as specified by the Alternative Calculation Method Approval Manual. The Energy Budget for newly constructed, low-rise residential buildings is expressed in terms of the Energy Design Rating.									
	ENERGY DESIGN RATING (EDR) is a way to express the energy consumption of a building as a rating score index where a score of 100 represents the energy consumption of the building built to the specifications of the Residential Energy Services (RESNET) reference home characterization of the 2006 International Energy Conservation Code (IECC) with Title 24, Part 6 modeling assumptions, and a score of 0 (zero) represents a building that has zero net energy consumption. The EDR is calculated using Commission-approved compliance software as specified by the Alternative Calculation Method Approval Manual. ENERGY DESIGN RATING, ENERGY EFFICIENCY is an Energy Design Rating based on the TDV energy consumption of a building that									
Definitions added to support the new requirements for	results from the building's energy efficiency characteristics, calculated using Commission-approved compliance software as specified by the Alternative Calculation Methods Approval Manual. ENERGY DESIGN RATING, SOLAR ELECTRIC GENERATION AND DEMAND FLEXIBILITY is the reduction in TDV energy consumption									
new homes.	of a building expressed in terms of an Energy Design Rating reduction that results from the combination of the building's solar electric generation system and demand flexibility measures.									
	ENERGY DESIGN RATING, TOTAL is the total Energy Design Rating for the building that is determined by subtracting the Solar Electric Generation System and Demand Flexibility Energy Design Rating from the Energy Efficiency Energy Design Rating. SOLAR ELECTRIC GENERATION SYSTEM or PHOTOVOLTAIC SYSTEM is the complete set of all components for converting sunlight									
	into electricity through the photovoltaic process, including the array of panels, inverter(s) and the balance of system components required to enable the system to effectively deliver power to reduce a building's consumption of electricity from the utility grid.									
	Title 24, Part 6, Sections 150.0(r) and 110.10 – SOLAR READY BUILDINGS									
150.0(r)/110.10	Solar Ready Buildings: Must meet the requirements of Section 110.10 applicable to the building project. Changes for 2019 for those applicable to single family are outlined below.									
110.10(a)	Solar Ready Buildings:									
	 Single family homes in subdivisions of 10 or more homes approved as of July 1, 2014 or later that do not have a PV (photovoltaic) system meeting the requirements of Section 150.1(c)14. Low-rise Multifamily buildings that do not have a PV (photovoltaic) system meeting the requirements of Section 150.1. 									
110.10(b)	Solar Zone									
110.10(b)	1. Minimum Solar Zone Area									
	A. Single Family: For those homes in which PV is not installed per Section 150.1(c)14, to have 250 ft ² on roof or overhang of the home.									
	EXCEPTION 1-2: No Change.									
	EXCEPTION 3: Any home in a Wildland-Urban Interface Fire Area (WUI) can reduce solar zone area to 150 ft2 if whole house fan (ventilation cooling) used in home and is no longer limited to certain climate zones. EXCEPTION 4: Buildings with solar zone area that is at least 50% of the potential solar zone area. Potential Solar Zone:									
	 Low-sloped Roof: Roof area where annual solar access is ≥70%. Steep-sloped Roof: Roof area oriented 90°-300° of true north in which the annual solar access is ≥70%. EXCEPTION 5: Solar zone of ≤150 ft² allowed if all thermostats meet the demand response control requirements of Section 110.12(a) and are capable of receiving / responding prior to final occupancy permit. 									
	EXCEPTION 6: Solar zone areas not required if: All thermostats meet the demand response control requirements of Section 110.12(a) and are capable of receiving / responding prior to final occupancy permit, AND one of the following: • ENERGY STAR® dishwasher and either ENERGY STAR refrigerator OR whole house fan OR									
	 SAE J1772 Level 2 EVSE/EV charge with 40 amperes or more Azimuth: Steep sloped roof shall design solar zones on roofs oriented 90°-300° of true north. 									
	Shading: No Change. 3. Shading: No Change.									
	Structural Design Loads on Construction Documents: No Change									

	Color background indicates: NO CHANGE/MINOR CHANGE REVISED NEW FOR 2019
110.10(c)	Interconnection Pathways: 1. Drawings to indicate "reserved" location for future inverters/metering equipment/pathway for conduit between solar zone and electrical service AND 2. Drawings to indicate "reserved" pathway for plumbing between solar zone and water heater.
110.10(d)	Documentation: No Change.
110.10(e)	Main Electrical Service Panel: Min. busbar rating of 200 amps and "reserved" space for future double pole circuit breaker labeled "For Future Solar Electric."
T-24 Section & Notes	Prescriptive – Change Summaries
	Title 24, Part 6, Section 150.1 – PERFORMANCE AND PRESCRIPTIVE COMPLIANCE APPROACHES
150.1(a)	Basic Requirements: Minor Changes.
150.1(b)	Performance Standards
New method to determine compliance for new buildings but does NOT apply to additions/ alterations.	 Newly Constructed Buildings: EDR will be the measurement of compliance based on two components: #1 EDR - #2 EDR = Total EDR Building Energy Efficiency Design Rating: Compliance to be shown independently from #2 EDR. Solar Electric Generation and Demand Flexibility Design Rating: Subtracted from #1 EDR to get the Total EDR.
	 Additions and Alterations to Existing Buildings: Measurement for compliance will continue to use TDV energy and not EDR. Compliance Demonstration Requirements for Performance Standards Certificate of Compliance and Application for a Building Permit: Documentation for newly constructed buildings must demonstrate that the building efficiency proposed EDR meets or exceeds the standard EDR AND that the PV + Flexibility EDR meets or exceeds the standard EDR.
Equation 150.1-C Annual PV Electric Output kW _{PV} = (CFA x A)/1000 +(NDwell x B) using Table 150.1-C CFA and Dwelling Adjustment Factors	Prescriptive Standards/Component Package 14. Photovoltaic Requirements: PV system size must meet the minimum qualification requirements per Reference Joint Appendix JA11 determined by Equation 150.1-C. Many Prescriptive exceptions to reduce PV, only EXCEPTION 1 will exempt it completely. Performance method provides more flexibility. EXCEPTION 1: PV not required if less than 80 contiguous ft² of roof is within the effective annual solar access because of existing natural or manmade barriers (not part of building). Effective annual access is defined ≥70% annual solar access of unshaded PV array on an annual basis. EXCEPTION 2: CZ 15: The smallest PV size to accommodate effective annual solar access OR per Equation 150.1-C (cannot be less than 1.5 watt DC per ft² of conditioned floor area). EXCEPTION 3: Two habitable story buildings can use PV size to accommodate effective annual solar access OR per Equation 150.1-C (cannot be less than 1.0 watt DC per ft² of conditioned floor area). EXCEPTION 4: Three habitable story buildings (or more if single family) can use PV size to accommodate effective annual solar access OR per Equation 150.1-C (cannot be less than 0.8 watt DC per ft² of conditioned floor area). EXCEPTION 5: If unit plan approved by Planning Department BEFORE January 1, 2020 AND available solar ready area is only
Titl	80-200 ft², use the smallest of either the PV size to accommodate effective annual solar access OR Equation 150.1-C. EXCEPTION 6: If battery storage system is min. capacity 7.5 kWh and meets the criteria of Reference Joint Appendix JA12, THEN PV size from Equation 150.1-C may be reduced by 25%. 24, Part 6, Reference Joint Appendix JA11 — QUALIFICATION REQUIREMENTS FOR PHOTOVOLTAIC SYSTEM
JA11.1	Purpose and Scope: Requirements for PV using either Prescriptive and Performance method.
JA11.2	System Orientation a. Prescriptive: PV system (including all modules) ≤ 2:12 (or 10°) with azimuth range 90°-300° of true north. b. Performance: If PV array does not meet Prescriptive requirements, the actual orientation must be input into Performance software. — CA Flexible Installation (CFI): If used in a performance calculation, PV system must be installed with an azimuth range 150°- 270° of true north and all modules matching tilt of roof pitch of ≤7:12.
JA11.3	Shading: Use one of the following methods: a. Min. Shading Criterion OR b. PV Array Geometries Performance Input using the Performance method.



	Color background indicates: NO CHANGE/MINOR CHANGE REVISED NEW FOR 2019
JA11.4	Solar Access Verification: Installer to demonstrate shading condition compliance of installed PV system via CF2R (Certificate of Installation) using one of the following methods: a. Solar Assessment Tool approved by the Energy Commission and used per the manufacturer's instructions with measurements ≤40' apart, either before PV is installed (but roof deck clearly marked with future PV location) or after PV is installed.
	b. Alternative Method: An aerial satellite, drone or digital image (using CF2R) or other Energy Commission-approved method.
JA11.5	System Monitoring Requirements: Remote Monitoring Capability (web or mobile) must provide dwelling occupants specific information regarding the PV system.
JA11.6	Interconnection Requirements: Inverters must meet UL1741 including supplement A. PV system must comply with Rule 21 per CPUC.
JA11.7	Certificates and Availability: CF2R required to be provided by Installer at time of building inspection.
JA11.8	Enforcement Agency: Must confirm the registered CF2R provided is accurate to installation.
T-24 Section & Notes	Performance – Change Summaries
	RESIDENTIAL ALTERNATIVE CALCULATION METHOD (ACM) REFERENCE MANUAL
Res ACM	Performance method allows for battery storage flexibility to reduce PV size requirements by 25% per Reference Joint Appendix JA12 and additionally allows trade-offs against building efficiency.
	REFERENCE JOINT APPENDIX JA12 – QUALIFICATION REQUIREMENTS FOR BATTERY STORAGE SYSTEM
JA12.1	Purpose and Scope: Requirements for battery storage using the Performance method when in combination with PV system.
JA12.2	 Qualification Requirements Must be certified by Energy Commission: a. Safety Requirements: Per UL 1973/9540/1741, including supplement A b. Minimum Performance Requirements Capacity of ≥5kWh AC-AC single charge/discharge cycle with ≥80% efficiency Warranty of energy retention of 70% nameplate capacity after 4,000 cycles, OR 10 year warranty c. Control Requirements Can be remotely programmed for charge/discharge periods; AND During discharge period the excess capacity (after the dwelling unit electrical load is met) must be able to respond to demand response signal and discharge into grid; AND Use one of the following control strategies except during a power interruption (and then it must be able to revert back to control strategy) AND be able to be remotely changed to another control type: Basic Control: Charge from on-site PV system when PV production greater than dwelling unit electrical load demand; discharge when PV production less than dwelling unit electrical load demand OR Time-of-Use (TOU) Control: Charge from on-site PV system and be able to discharge to grid during highest price TOU hours for at least three separate seasonal schedules OR Advanced Demand Response Control: Meet Basic OR TOU Control, AND be able to charge and discharge from demand response signals. Alternative Control Approved by Energy Commission. Allow for future controls types not known at this time. d. System Checks: At least twice: Within 10 calendar days of onset of summer and winter TOU schedule.
JA12.3	Interconnection and Net Energy Metering Requirements: System to comply with Rule 21 and Net Energy Metering (NEM) rules per CPUC. Enforcement Agency: To confirm the registered CF2R provided is accurate to installation and meeting control strategy specified in CF1R-PRF-01-E.
Title	24, Part 6, Section 150.2 – ADDITIONS AND ALTERATIONS TO EXISTING LOW-RISE RESIDENTIAL BUILDINGS
150.2(a)	Additions: PV not required.



LIGHTING – SINGLE FAMILY & MULTIFAMILY DWELLING UNITS

a moli	/ \	Color backgroun	nd indicates: N	0 CHANGE/MINOR CH	ANGE REVISED	NEW FOR 2019						
		S Ma	ndatory	R	S	R						
Building Applic	cation	All Occupancy Subchapters 1-2, 4 (§§100.0-110.11) & 130.0	ochapters 1-2, 4 Occupancy B100.0-110.11) Subchapter 7		Performance Subchapter 8 (§150.1)	Additions Alterations Subchapter 9 (§150.2)						
General		§§100.0, 100.1-2, 110.0 110.1	§150.0			§§150.2(a), 150.2(b)						
Indoor Lighting (cond, uncond. & parki	ng garages)	§§110.9, 130.0	§150.0(k)	§§150.1(a), 150.1(c)	§§150.1(a), 150.1(b)							
Outdoor Lighting		§§110.9, 130.0	§150.0(k)									
T-24 Section & Notes		Mandatory – Change Summaries										
	Titl	e 24, Part 6, Section 1!	50.0 – MANDATORY	FEATURES AND DEVIC	ES							
150.0(k)	Residential Lighting 1. Luminaire Re	quirements										
	A-D. Minor Cha	inges.										
Clean up of Table 150.0-A	E. Step lights and path lights have been added to the night light requirements that exempt them from Table 150.0-A IF they are 5 watts or less and no more than 150 lumens											
	F-H. Minor Cha	_										
	use auto sh 2. Interior Light i	 Light Sources in Drawers, Cabinets, and Linen Closets: Exempt from Table 150.0-A IF they are ≤5W AND ≤150 lumens AND use auto shut-off controls when location is closed. Interior Lighting Switching Devices and Controls A-C. Language added to allow ceiling fans with integrated lighting to be controlled with remote control. Otherwise only minor changes. 										
	D-H. Minor Cha	inges.										
		I. Bathroom, Garage, Laundry Room and Utility Room Controls: At least one fixture controlled with vacancy sensor OR occupancy sensor provided the occupancy sensor that is initially programed like a vacancy sensor (manual-on operation).										
	J. No Change.											
	K. Undercabinet Lighting: Controlled so that the ceiling lighting and the undercabinet lighting are switched separately from each other.											
	 3. Residential Outdoor Lighting a. Single-family Residential Buildings: Minor changes. 4. Internally Illuminated Address Signs: Minor Changes. 											
Title	e 24, Part 6, Section 15	0.2 – ADDITIONS AND	ALTERATIONS TO	EXISTING LOW-RISE R	ESIDENTIAL BUILDIN	IGS						
150.2(b) Alterations 1. Prescriptive Approach J. Lighting: Clarification that existing recessed cans do NOT have to be replaced but DO need to use Reference Joint Appendix JA8-complianct trim kit or JA8-E lamp.												





MULTIFAMILY SPECIFIC

MULITA	AIVIILY 5			O CHANGE/MINOR CH	ANGE REVISED	NEW FOR 201				
		S Ma	andatory		50	Additions Alterations Subchapter 9 (§150.2)				
Building Appli	cation	All Occupancy Subchapters 1-2, 4 (§§100.0-110.11) & 130.0)	Residential Occupancy Subchapter 7 (§150.0)	Prescriptive Subchapter 8 (§150.1)	Performance Subchapter 8 (§150.1)					
Envelope (conditioned	1)	§§110.6, 110.7, 110.8	§§150.0(a)-(e), 150.0(g), 150.0(q)							
HVAC (conditioned)		§§110.2, 110.5	§§150.0(h)-(j), 150.0(m), 150.0(o)	§§150.1(a), 150.1(c)	§§150.2(a), 150.2(b)					
Water Heating		§110.3	§§150.0(j), 150.0(n)							
Solar Ready Buildings		§§110.10, 150.0(r)	N/A	N/A	N/A	N/A				
T24 Section & Notes		(Mandatory -	- Change Summar	ies					
	Title	24, Part 6, Sections 1	50.0(r) and 110.10 – S	OLAR READY BUILDIN	IGS					
150.0(r)	Solar Ready Buildin	gs: Must meet the requ	irements of Section 110	0.10 applicable to the bu	ilding project.					
110.10(a)	Low-rise Multifami	y, including Mixed-U	se Occupancy Buildi	ngs: No Change.						
110.10(b)	 Minimum Solar 2 Roof area ≤ 10 									
	B. Low-Rise Mu	•								
	EXCEPTIONS 1	-2: Minor Changes.								
	 EXCEPTION 3: Buildings with solar zone area that is at least 50% of the potential solar zone area. Potential Solar Zone: Low-sloped Roof: Roof area where annual solar access is ≥70%. Steep-sloped Roof: Roof area oriented 90°-300° of true north in which the annual solar access is ≥70%. EXCEPTION 4 (Multifamily only): No solar ready requirements will apply if all dwelling unit thermostats meet the demand response control requirements of Section 110.12(a) and are capable of receiving / responding prior to final occupancy permit, AND either meet Title 24, Part 11 A4.106.8.2 for EV charging spaces OR one of the following: ENERGY STAR® dishwasher and either ENERGY STAR refrigerator OR a whole house fan (using electronically commutated motor) OR Demand response home automation system (per Section 110.12(a)) controlling appliances and lighting OR CA Plumbing Code greywater system to be used for irrigation system OR CA Plumbing Code rainwater catchment system using 65% of roof rainwater. 									
	EXCEPTION 5: Roof used for parking, automobile hardscape or heliport. (No Change.)									
	2. Azimuth: Steep sloped roof shall design solar zones on roofs oriented 90°-300° of true north.									
	3. Shading: No Cha4. Structural Desig	nge. <mark>n Loads on Constructi</mark>	ion Documents: No Ch	hange.						
110.10(c)	Interconnection Pathways 1. Drawings must indicate "reserved" location for future inverters/metering equipment/pathway for conduit between solar zone and electrical service AND 2. Central water heating systems must have drawings indicate "reserved" pathway for plumbing between solar zone and water heater.									
440.40/11	2. Solidar valor housing systems made have advinings maloute recorded partition planning between coldinate and valor houses.									



110.10(d)

Documentation: No Change.

	Color ba	ckground indicates: NO CHANGE/MII	NOR CHANGE REVISED NEW FOR 2019								
110.10(e)	Main Electrical Service Panel: Mi Future Solar Electric."	n. busbar rating of 200 amps and "reserved" sp	pace for future double pole circuit breaker labeled "For								
	Title 24, Part 6, Se	ction 150.0 – MANDATORY FEATURES ANI	D DEVICES								
150.0(k)	Residential Lighting: See Lighting section in this What's Changed fact sheet for dwelling unit lighting requirements. 3. Residential Outdoor Lighting										
	B. Low-rise residential buildings with four or more dwelling units AND eight or less parking spots/carports: Trigger clarified as only including four or more dwelling units. Otherwise only minor changes.										
	C. Low-rise residential buildings with four or more dwelling units AND more than eight parking spots/carports: Minor Changes.										
	5. Residential Garages for Eight o	r More Vehicles: No Change.									
	6. Interior Common Areas of Low-	rise Multifamily Residential Buildings: $ {\sf M} $	linor Changes.								
150.0(o)	Requirements for Ventilation and I	ndoor Air Quality									
	 E. Multifamily attached must use Equation 150.0-B AND Balanced ventilation system OR Continuous supply/exhaust ventilation system WITH HERS-verified envelope leakage (0.30 CFM at 50 Pa (0.2" water) per ft² or less) F. Multifamily building central ventilation systems must be balanced per Equation 150.0-B, oversized no more than 20% using system balancing such as constant air regulation devices, orifice plates and variable speed central fans. G. Kitchen range hoods: HERS-verified min. ventilation airflow per ASHRAE 62.2 Section 5 and max. sound rating per ASHRAE 62.2 Section 7.2 (3 sones at one or more airflow settings ≥ 100 CFM.) 										
Aligning with ASHRAE 62.2	Kitc	hen Hood Requirements: 2016 ASHRAE 62.:	2, Tables 5.1 and 5.2								
ASTINAL 02.2	Ventilation Control Type	Application	Airflow								
Equation 150.0-B $Q_{tot} = 0.03A_{floor} + 7.5(N_{br} + 1)$	Demand-Controlled Local Ventilation Exhaust Airflow Rates	Enclosed Kitchen: permanent openings to interior adjacent spaces do not exceed a total of 60 ft ²	 Vented range hood (including appliance-range hood combinations): 100 CFM (50 L/s) Other kitchen exhaust fans, including downdraft: 300 CFM (150 L/s) or a capacity of 5 ach 								
		Non-enclosed Kitchen	Vented range hood (including appliance-range hood combinations): 100 CFM (50 L/s) Other kitchen exhaust fans, including downdraft: 300 CFM (150 L/s)								
	Continuous Local Ventilation Exhaust Airflow Rates	Enclosed Kitchen	5 air changes per hour, based on kitchen volume								
150.0(n)	Domestic Water-Heating Systems 2. For systems serving multiple dwell	ing units: Minor changes only except:									
	Solar thermal water heating system per Reference Residential Appendix RA4 with min. solar fraction: i. CZ 1-9 = 0.20 solar fraction; CZ 10-16 = 0.35 solar fraction OR ii. HERS-verified drain water heat recovery system can reduce solar fraction in CZ 1-9 = 0.15; in CZ 10-16 = 0.30.										
T-24 Section & Notes		Prescriptive – Change S	ummaries								
	Title 24, Part 6, Section 150.1 –	PERFORMANCE AND PRESCRIPTIVE COM	PLIANCE APPROACHES								
150.1(a)	Basic Requirements: Minor Change	S.									
150.1(b)	Performance Standards										
New method to determine compliance for new buildings but does NOT apply to additions/ alterations.	#1 EDR - #2 EDR = Total EDR • Building Energy Efficiency C • Solar Electric Generation an	EDR will be the measurement of compliance ba Design Rating: Compliance to be shown independ and Demand Flexibility Design Rating: Subtracted Unity shared system approved by the Energy Co	ndently from #2 EDR.								
	1. Additions and Alterations to Ex	isting Buildings: Measurement for complian	ce will use TDV energy and not EDR.								



					Color	r backg	round i	indicates	s:] NO CHANGI	E/MINOR	CHANGE		REVISED		NEW FOR 2019
150.1(c)			criptive Sta	andards/	'Compo	nent Pa	ckage									
Insulation requirements for roof and walls have been changed.	1.		insulation ceiling be	between tween ve	n roof raf entilated	fters AN attic an	ID on ce Id condit	iling betw	veen v ace ar	nd ducts/air har	and condi	itioned spa	ce, or	Option C, w	hich l	rhich has has insulation on ion A (above/at
New Table 150.1-B Multifamily Standard Building Design				w Table 19 15 must u			ments ar	re similar,	EXCE	EPT CZ 10 and 1	l6 are allo	wed R-13 f	for be	low-roof ins	ulatio	on. CZ 4, 8, 9 and
		В.								e grade), and u 0.1-A or 150.1-E		valls (that a	are no	ot mass to m	eet fr	amed wall
					5 and 8-	16: U-fa	ctor = 0.			16" and R-4) (1 R-4) (1" rigid ins				framing).		
				 CZ 1-² be do 	15: Abov ne using	ve and book R-13 w	elow gra ithout fr	raming int	ctor = terrup	0.077 (i.e., R-1				aming) (was	0.070	which can only
								ame as sir ade: No C								
										-13 insulation v low grade: No		framing) (v	was 0	.070 which o	an oi	nly be done
			. Raised F							ly.						
		E.	Quality I	nsulatio	n Instal	lation (QII): No	ot require	d in C	Z 7, but require	ed in all ot	thers.				
	2.	Ra	adiant Bar	rier: No	change f	for single	e family	or multifa	amily.							
CZ 16 does not have SHGC requirements or west-facing limitations.	3.	Fe	U-factor: Solar Hea Max. tota	r glazing 0.30 (was t Gain Co I area: No	25% or s co.032). pefficient o Change	more of t (SHGC) e.	door are	ea (was 5) ements: C	Z 2, 4	I, 6-15: Yes; CZ I limitations, otl						
	4.	SI	hading: No	Change.												
	5.									nsidered opaqu at are required			tor ≤	0.20.		
	8.	Α.	omestic W . See Mech . Central w i. Equipm ii. Recircu iii. Solar	nanical se ater-heat nent: Min ulation sy	ection in ing for n nor Chan /stems: I	this Wh nultifam Iges. Minor Cl	nat's Cha nily dwel	lling units		et for single-fan	nily requir	ements.				
										ar fraction OR						
									•	can reduce sol	lar fractio	n in CZ 1-9	= 0.1	5; in CZ 10-1	6 = 0	.30.
	11	l. Ro	oofing Pro	lucts: No	o change	e for sin	gle fami	ily or mult	tifami	ly.						









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